

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-9-65

Location Inspected _____

SI OW WW TA

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log ✓

Electric Logs (No.) none

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

(Other instructions on
reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHARLES E. KING

3. ADDRESS OF OPERATOR

P. O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

SEE ATTACHED SHEET

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

42 miles southwest of Brigham City, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

352.31

19. PROPOSED DEPTH

250'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202

22. APPROX. DATE WORK WILL START*

May 26, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"		225+	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Charles E. King SIGNED TITLE DATE 5/20/65

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

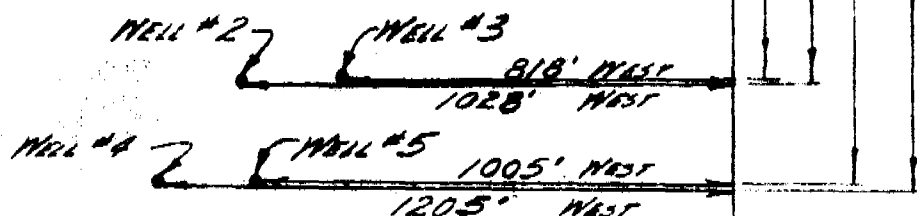
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

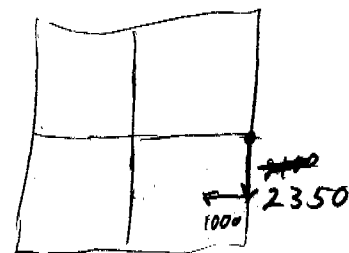


SCALE
1" = 40'

NE COR. OF THE
SE 1/4 OF SEC. 8,
T8N, R7W, S.L.B. & M.



SW, SE, SE sec 8



SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following wells:

Well #2 - Being located South 2143 feet and West 1028 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

Well #3 - Being located South 2134 feet and West 818 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

Well #4 - Being located South 2349 feet and West 1205 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

Well #5 - Being located South 2342 feet and West 1005 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the wells located.

26 January 1966

Date

Registered Land Surveyor Certificate # 2684

Job No. 61-3-2

POOR COPY

The proposed four (4) wells will be drilled within a five (5) acre block allotted to us by the Oil and Gas Commission in our hearing April 15, 1965.

These wells will be drilled in a four (4) acre block South of the State Roze1 #1. We will attempt to use a one (1) acre spacing, centering the four (4) wells as close to the center of each acre as possible with regard to our present road installation.

We will attempt to drill the first well 210 feet south of State Roze1 #1.

A surveyed plat will be furnished upon the actual staking of the locations.

CHARLES E. KING

P. O. Box 535
WICHITA FALLS, TEXAS

May 20, 1965

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Enclosed are the applications for permit to drill four (4) wells.

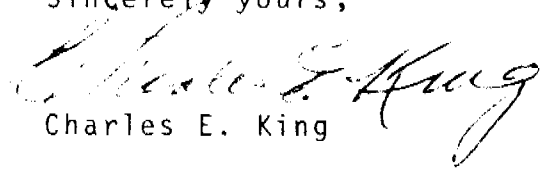
I have attached a supplementary sheet giving a brief description of our location area.

Mr. David James, our engineer will be on hand when they stake the location and will have a certified surveyor's plat showing the exact location.

Mr. Frederick Prince has all the information on our bond requirements and they should all be in order.

Boyles Brothers are drilling the well for us.

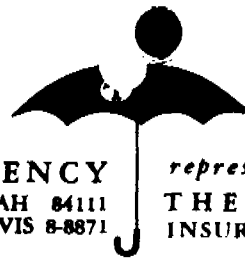
Sincerely yours,


Charles E. King

CEK/dlc

Encs.

M. D. POMEROY AGENCY
231 EAST 4th SOUTH - SALT LAKE CITY, UTAH 84111
TELEPHONE: DAVIS 8-8871



representing
THE TRAVELERS
INSURANCE COMPANIES

June 11, 1965

State of Utah
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah 84114

Re: Charles E. King
Drilling Bond No. 69118-13-1961-64
Box Elder County, Sec 8T8N7W
U.S.F. & G

Gentlemen:

We are in the process of issuing a new Bond replacing the Bond as shown above.

It is necessary that the Insuring Company be released under the Bond above, and upon receipt of the new Bond will you kindly do the necessary.

Very truly yours,

M. D. Pomeroy
M. D. Pomeroy Agency

MDP:cef

*Sent to Gale
6/23/65*



The family you love, the things you own, and the future you want—
protect them all under The Travelers umbrella of insurance.



Salt Lake City 14, Utah

State Utah County Box Elder Field or Lease Rozel State

State Lease No. **ML 22574** Federal Lease No. Indian Lease No. Fee & Pat. ☐

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

July 28, 1965

Charles E. King
P. O. Box 535
Wichita Falls, Texas

Dear Sir:

It has come to our attention that you have drilled and completed four (4) wells in Box Elder County, in accordance with the Order Issued in Cause No. 100-4. On May 4, 1965, the Notices of Intention to Drill were filed without the surveyor's plats. These plats should have been furnished this Commission prior to spudding-in. Therefore, will you please take immediate steps to have said plats forwarded to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CEW:kgw

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. State ML 22574	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Charles E. King										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 535, Wichita Falls, Texas										8. FARM OR LEASE NAME Rozel State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth										9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED 5/20/65 16. DATE T.D. REACHED 6/30/65 17. DATE COMPL. (Ready to prod.) 8/9/65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4202'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8 T8N R7W	
19. ELEV. CASINGHEAD 4204'										12. COUNTY OR PARISH Box Elder	
20. TOTAL DEPTH, MD & TVD 251'										13. STATE Utah	
21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 155' - 251' Main Tertiary basalt	
25. WAS DIRECTIONAL SURVEY MADE										26. TYPE ELECTRIC AND OTHER LOGS RUN none	
27. WAS WELL CORRED no										28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7" OD		20		155'		8 3/4"		w/50 sack (circulated)			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
none										SIZE DEPTH SET (MD) PACKER SET (MD)	
										2 3/8 OD 201' none	
31. PERFORATION RECORD (Interval, size and number) Open Hole											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
none						none					
33.* PRODUCTION											
DATE FIRST PRODUCTION none				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) shut-in			
DATE OF TEST 9/22/65		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD 8		OIL—BBL. 8		GAS—MCF. 0	
FLOW. TUBING PRESS. -		CASING PRESSURE -		CALCULATED 24-HOUR RATE 8		OIL—BBL. 8		GAS—MCF. 0		WATER—BBL. .8	
										OIL GRAVITY-API (CORR.) 9.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Jack Knight</u>				TITLE <u>Agent</u>				DATE <u>8/10/65</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Over)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRON VERT. DEPTH
<div style="text-align: right;">7</div> Main Tertiary Basalt	151'	?	not penetrated Basalt, fractured and brecciated, black to dark green, with shows of asphalt				

AUG 16 1965

JAN 21 1966

August 16, 1965

Mr. Charles E. King
P. O. Box 535
Wichita Falls, Texas

Re: Well Nos. Rozel State #2,
3, 4 and 5, Sec. 8, T. 8 N.,
R. 7 W., Box Elder County,
Utah.

Dear Mr. King:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned wells, we note that these logs are incomplete. We are returning copies of these logs for completion.

Regarding our letter of July 28, 1965, we still have not received your surveyor plats requested.

Your cooperation in furnishing this office with the requested information, as soon as possible, will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

Encl: Copies of Completion Logs.

RECEIVED

AUG 04 1986

DIVISION OF OIL
& GAS & MINING

Kenneth Pixley
Drawer O
Altus, Okla. 73522
July 30, 1986

STATE OF Utah Natural Resources
Oil, Gas, & Mining
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil
& Gas Production & Disposition Reports.

I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,

12-11

Narm - can we

Arpian see well?

Yes! Yom
12-15-86

Kenneth Pixley
Kenneth Pixley

** 12-83 to Kenneth Pixley.*
fr



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203, (801-538-5340)

DOGM 56-64-2
an equal opportunity employee

122910

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
DRAWER "0"
ALTUS OK 73521
ATTN: KENNETH PIXLEY

Utah Account No. N7570

Report Period (Month/Year) 8 / 86

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316	08N 07W 8					
ROZEL STATE #2							
4300315584	00316	08N 07W 8					
ROZEL STATE #3							
4300315585	00316	08N 07W 8					
ROZEL STATE #4							
4300315586	00316	08N 07W 8					
ROZEL STATE #5							
4300315587	00316	08N 07W 8					
ROZEL STATE #11							
4300320029	00316	08N 07W 8					
ROZEL STATE #12							
4300320030	00316	08N 07W 8					
ROZEL STATE #15							
4300320031	00316	08N 07W 8					
ROZEL POINT ST #16							
4300320032	00316	08N 07W 8					
ROZEL STATE #18							
4300320033	00316	08N 07W 8					
ROZEL STATE #24							
4300320035	00316	08N 07W 8					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

RE: Kenneth Pixley Wells
Sec. 8, T8N, R7W
Box Elder Co., UT

The Rozel Point oil wells were inspected by Oil & Gas Field Specialists Dorothy Swindel and Bill Moore on May 23, 1984. The Great Salt Lake has encroached over the salt and mud flats which are typically exposed along the shore. The Rozel Point Field is located in these flats. The wells operated by Kenneth Pixley and located in Sec. 8, T8N, R7W are all covered with several feet of water.

It appears that the thick oil from one of these wells is leaking and "tar balls" are being washed ashore. The identity of the leaking well is unknown due to the water over the wells. The tank battery onshore consists of 3 tanks, a heater/separator, a horizontal tank and one discarded tank which is in the lake. The reserve pit adjacent to the tanks has been inundated by the lake. The location is covered with rusting cars, metal, an old trailer and junk.



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
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Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. N7570

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316	08N 07W 8					
ROZEL STATE #2			BSLT				
4300315584	00316	08N 07W 8					
ROZEL STATE #3			BSLT				
4300315585	00316	08N 07W 8					
ROZEL STATE #4			BSLT				
4300315586	00316	08N 07W 8					
ROZEL STATE #5			BSLT				
4300315587	00316	08N 07W 8					
ROZEL STATE #11			BSLT				
4300320029	00316	08N 07W 8					
ROZEL STATE #12			BSLT				
4300320030	00316	08N 07W 8					
ROZEL STATE #15			BSLT				
4300320031	00316	08N 07W 8					
ROZEL POINT ST #16			BSLT				
4300320032	00316	08N 07W 8					
ROZEL STATE #18			BSLT				
4300320033	00316	08N 07W 8					
ROZEL STATE #24			BSLT				
4300320035	00316	08N 07W 8					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

BOX ELDER

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW
TD 251'/Last Insp. 5-23-84

GRAND

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?
TD 1691'/Last Insp. 4-11-90 (ML-27798)
To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Kenneth Pixley

3. Address and Telephone Number:

Rt. 1, Box 132 Altus, OK 73521 (580) 482-4082

4. Location of Well 08N 07W 8; 08N 07W 17

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

N7570

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

Rozel Point

County: Box Elder

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other See Below | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

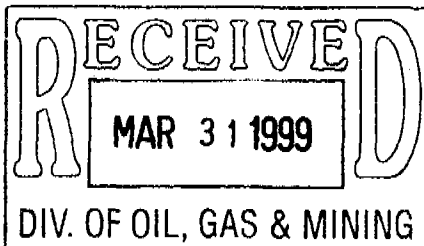
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-003-15583
43-003-15584
43-003-15586
43-003-20033
43-003-30024
43-003-30025

These wells were plugged by E.P.A.

There was no danger to fresh water -- they are covered by approximately 3' of salt water.

We plan to reopen these wells in the near future. The timing is to be determined by the control of water in the Great Salt Lake.



COPY SENT TO OPERATOR
Date: 5-20-99
Initials: CHD

13.

Name & Signature:

Kenneth Pixley

Title:

President

Date:

3-26-99

(This space for State use only)

Per Edie Trimmer C. Fousty, Fire, & State Lands; Assignment of Pixley's lease to new operator is pending bonding. They have no bond accepted by the Utah Division of Oil, Gas and Mining. Edie to notify us if new lease holder posts bonds. Otherwise, this may need to go to Board for plugging order.

(See Instructions on Reverse Side)

Date: 5-19-99

By: *RJK*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45646
2. NAME OF OPERATOR: Orphan - No Responsible Operator		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: NA CITY NA STATE NA ZIP NA		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 291' FSL, 1205' FEL		8. WELL NAME and NUMBER: Rozel State 4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 8 8 N 7 W S		9. API NUMBER: 4300315586
COUNTY: Box Elder		10. FIELD AND POOL, OR WILDCAT: Rozel Point
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

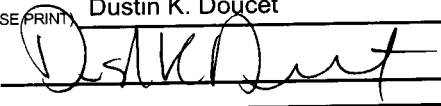
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was plugged under the Utah Division of Oil, Gas and Mining's Orphan Well Plugging Program Contract # 066161, Project # 2005-01 on December 31, 2005. Unable to get below 15' in casing. Circulated cement from 15' to surface. Cut off casing at ground level. A subsurface dry hole marker was put in place and the location cleaned of junk. This was part of an areal cleanup and well plugging project of the Rozel Point oil field in coordination with the Utah Division of Forestry, Fire and State Lands (see attached MOA) that commenced on December 6, 2005 and that was completed on December 31, 2005. Cost of Rozel Point work was approximately \$165,000.00. Work was witnessed by Dustin Doucet, Project Manager and Clint Dworshak, Environmental Scientist of DOGM.

RECEIVED

JAN 18 2007

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer/Program Manager</u>
SIGNATURE 	DATE <u>1/18/2007</u>

(This space for State use only)

**MEMORANDUM OF AGREEMENT
REGARDING
PLUGGING ABANDONED OIL WELLS ON GREAT SALT LAKE**

WHEREAS, the Division of Forestry, Fire and State Lands (FFSL) is responsible for management of Utah's sovereign lands, including Great Salt Lake; and

WHEREAS, there are several abandoned oil wells on the bed of Great Salt Lake at Rozel Point; and

WHEREAS, these wells present substantial risk of leaking hydrocarbons into navigable water of Great Salt Lake; and

WHEREAS, there is no identifiable person responsible for the wells and there are no bonds in place to cover costs of properly plugging the wells; and

WHEREAS, FFSL desires to properly plug the wells to prevent such leakage; and

WHEREAS, the legislature has appropriated \$50,000 in non-lapsing funding to FFSL to help remedy the abandoned well situation in cooperation with the Division of Oil, Gas and Mining (DOGM)

WHEREAS, DOGM has the authority and expertise to arrange for plugging and reclamation of abandoned oil wells, and

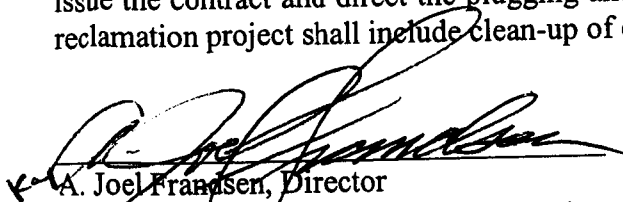
WHEREAS, funding available to DOGM for plugging the wells on Great Salt Lake is insufficient to cover costs of plugging; and

WHEREAS, the present low water level of Great Salt Lake presents an opportune time for relatively low cost of plugging the wells; and

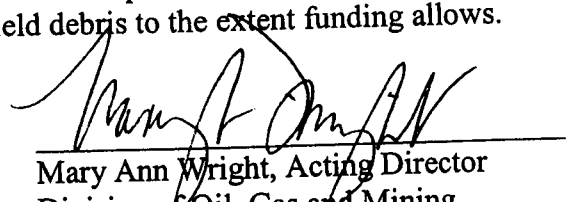
WHEREAS, DOGM desires to properly plug the wells; and

WHEREAS, FFSL agrees to release DOGM from all future liability associated with the abandoned wells.

NOW, THEREFORE, it is mutually agreed that FFSL will transfer \$50,000 to DOGM to arrange for plugging and reclamation of the wells at a time of DOGM's choosing. FFSL will be responsible for a State Historical Preservation Office consultation for cultural or historical resources and will advise DOGM in writing of the results of that consultation. DOGM will issue the contract and direct the plugging and reclamation plan according to said contract. The reclamation project shall include clean-up of oil field debris to the extent funding allows.


A. Joel Frandsen, Director
Division of Forestry, Fire and State Lands

ate: 3/16/2005


Mary Ann Wright, Acting Director
Division of Oil, Gas and Mining

Date: